

Oil, Gas and Global Energy Transitions



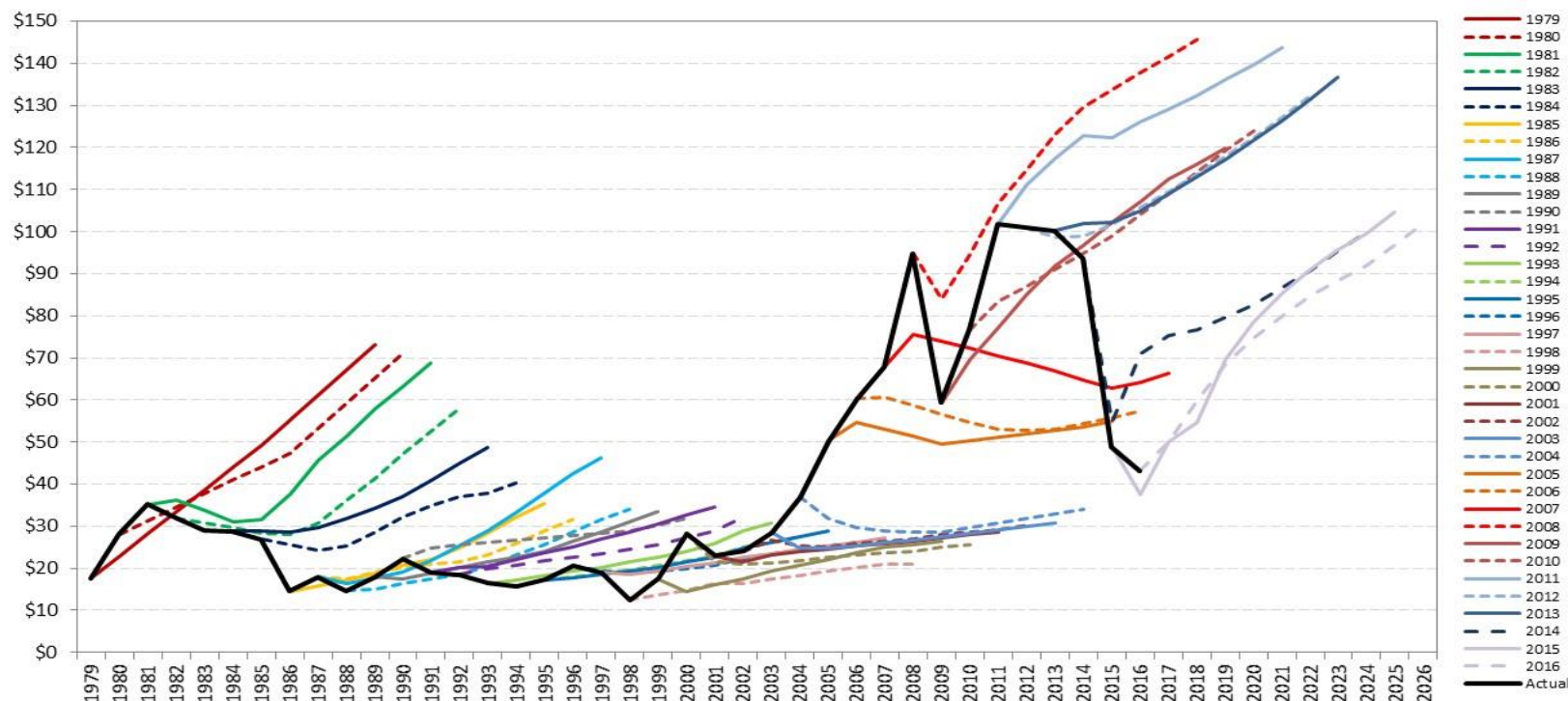
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Disclaimer: Forecasting 101 – Precision is Folly!

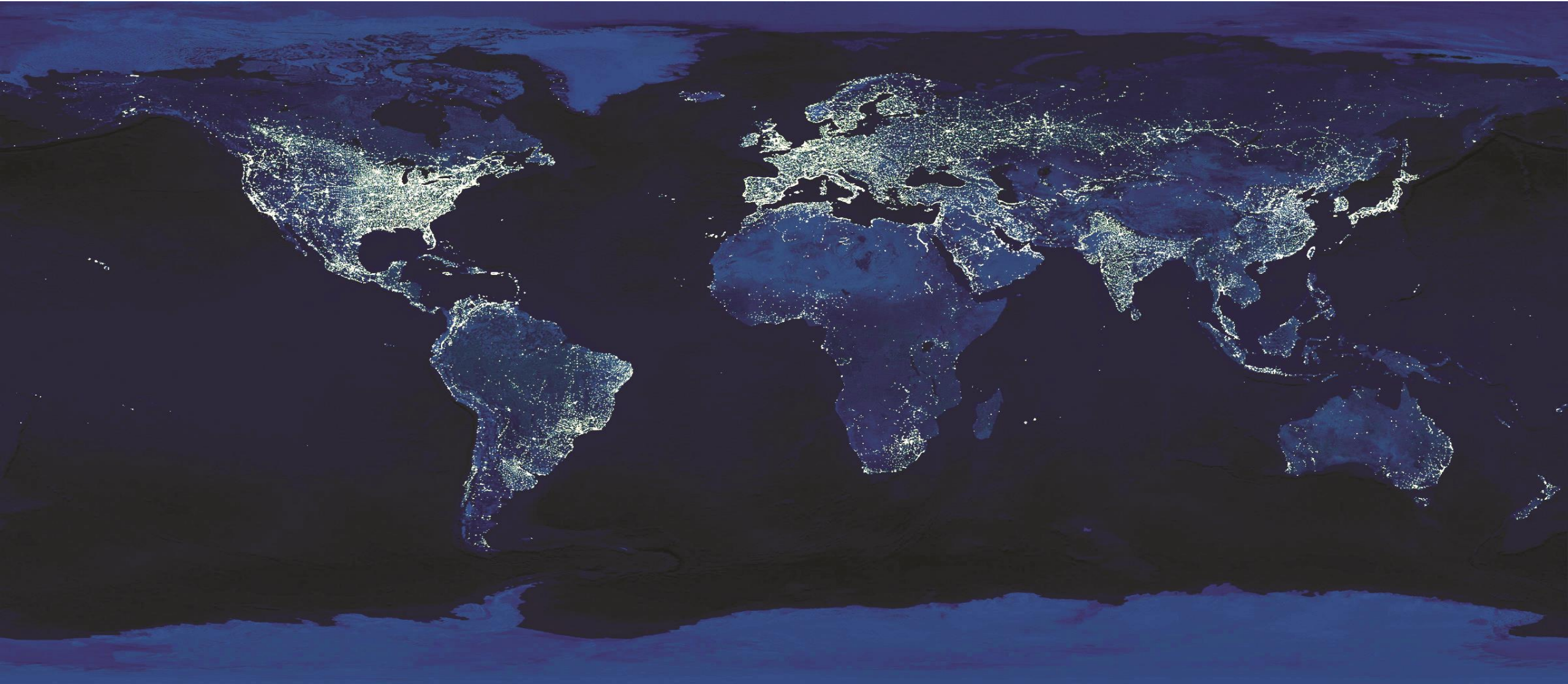
- Long term price projections are rarely accurate, and appear adaptive and myopic.
- “The best cure for high (low) prices is high (low) prices”



Source: Data from US EIA

- **Critical point:** Markets react along many margins. This is what we must understand!

This conversation begins with the future of energy

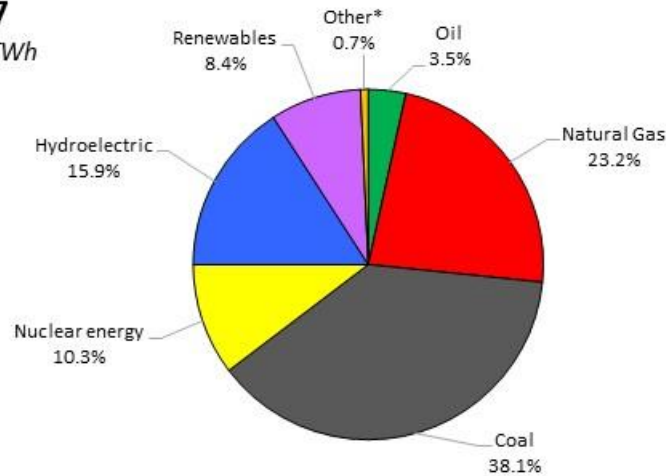


The current energy landscape

- Renewables are a major focus of the energy transition discussion, and they are growing. In 2017, they represented a 8.4% of global electric generation and 3.6% of total energy, which is up from 0.9% and 0.3%, respectively, in 2007...

Global Power Generation

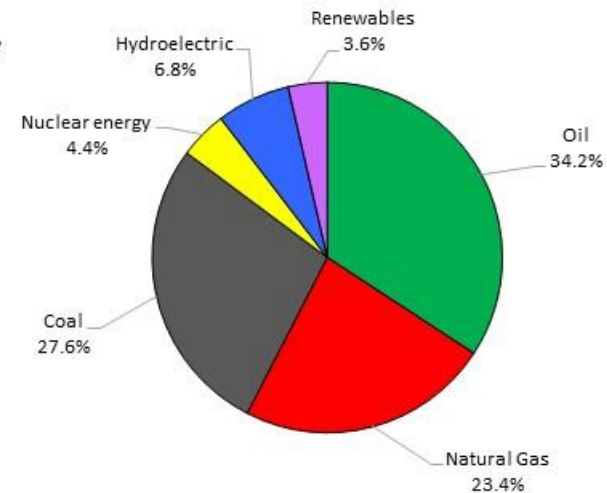
2017
25,551 TWh



* includes pumped hydro and waste

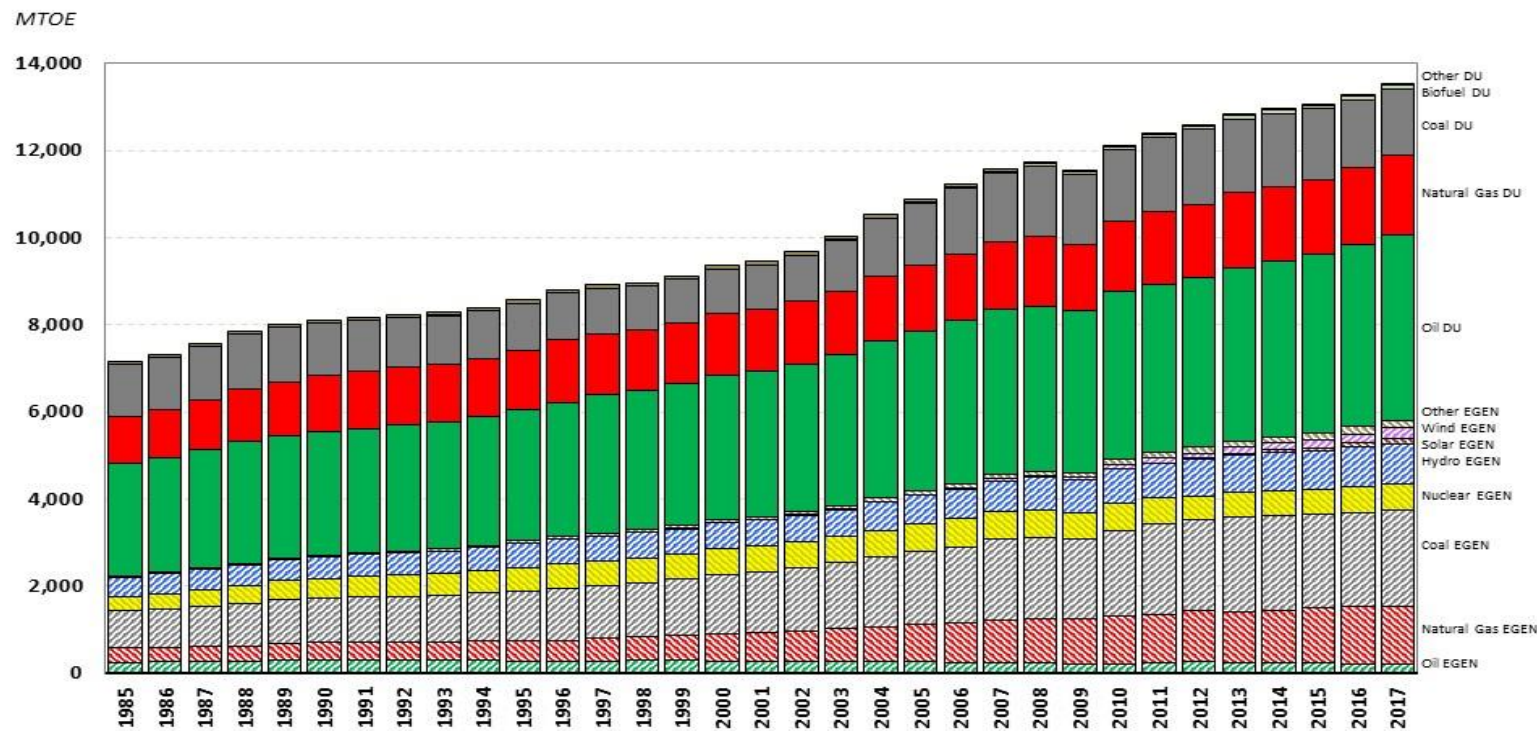
Global Primary Energy

2017
13,511 mtoe



The energy landscape and the reality of “scale”

- ... but even with double-digit year-on-year percentage increases for the last 20 years, they are still a relatively small proportion of the total energy mix.
 - Total demand continues to grow. So, incumbent fuels must be displaced and new demand simultaneously met.
 - This becomes even more challenging when postulating greater electrification.



“Energy Transitions”

The Roles of Legacy, Scale and Technology

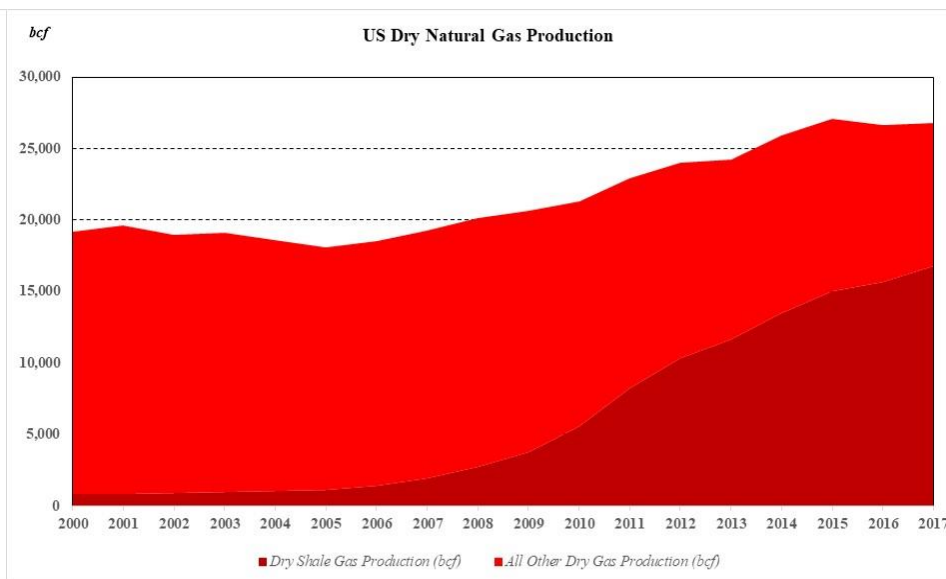
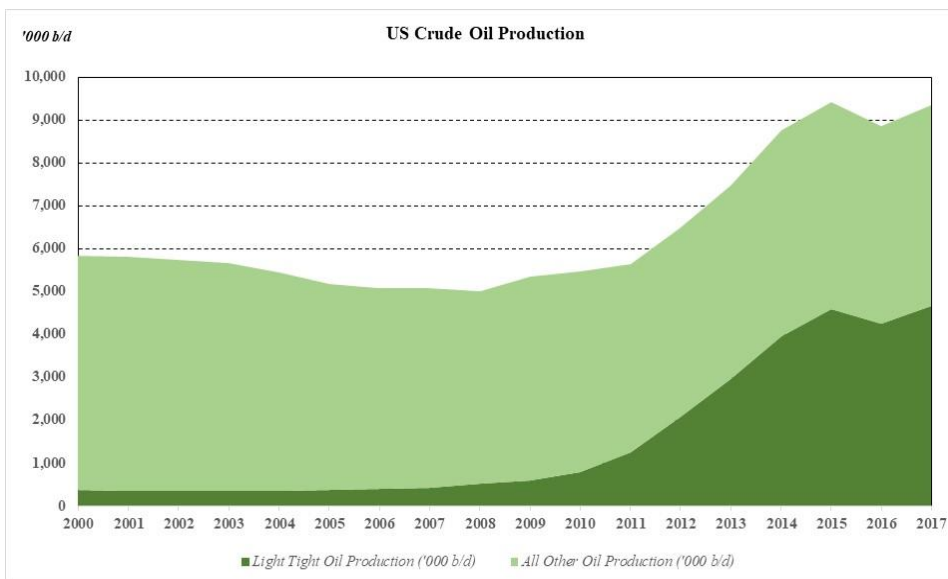
- **Energy ALWAYS transitions. Three important words: Legacy, Scale and Technology.**
- Technology, scale and legacy are each important factors.
 - Technology signals how fuels will ultimately compete. This can work in multiple, sometimes competing, directions by raising the efficiency of use of existing fuels *and* by introducing new competitive energy sources. Importantly, capital is a vehicle for technology deployment!
 - Scale matters because energy systems are large and must accommodate growth and expanding access.
 - Legacy of infrastructure and energy delivery systems is the footprint for change. Legacy is different everywhere – the contrasting cases of the US and China – and is set in a lumpy but continuous manner.
- Economics matter. The cost-benefit must be favorable for sustainable diffusion of new technology.
- Finally, policy and geopolitics shape, and are shaped, by all of the above.
- **The most impactful yet oft understated “transitions” affecting energy markets in the last 15 years have been the shale revolution in the US and economic growth in Asia.**

Oft unmentioned aspects of the last decade as it pertains to the “current” energy transition:

(1) US Shale and (2) Demand growth in Asia

Shale has driven an increase in US oil and gas production...

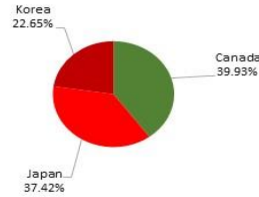
- The last 10 years has borne witness to a dramatic shift in US oil and gas production and stimulated a very different view of the future.
 - Light tight oil production is now about 50% of domestic output and is Texas-centric, coming from the Permian (40%), Eagle Ford (23%), Bakken (23%), Others (14%).
 - Shale gas production now accounts for about 63% of all domestic dry gas production, and is heavily concentrated in the Mid-Atlantic and Gulf Coast regions, coming from Marcellus/Utica (49%), Barnett/Haynesville/Eagle Ford/Permian (35%), Others (16%).



Source: Data from US EIA

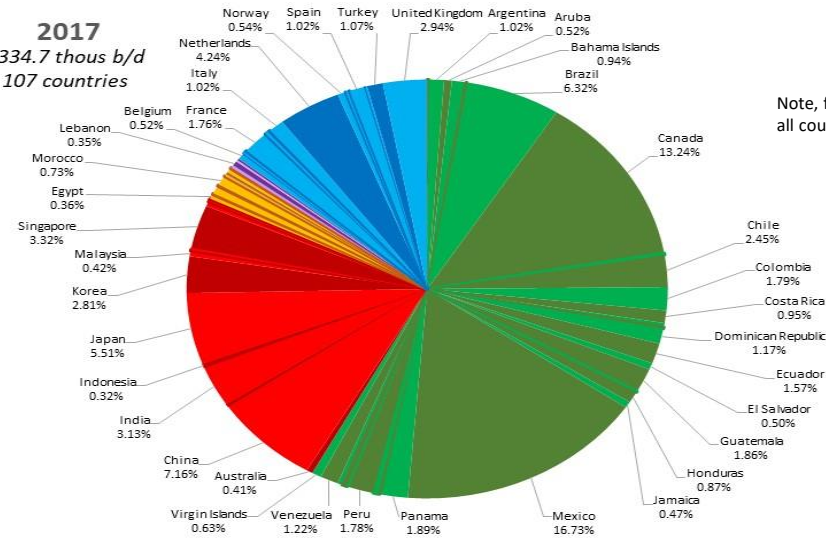
... pushing export growth with expanding geographic reach.

2000
49.7 thous b/d
3 countries



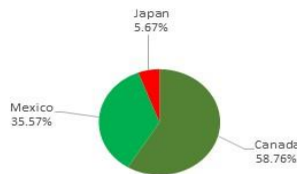
Note, in 2008, crude oil and petroleum product exports totaled 1428.5 thous b/d to 87 different countries.

2017
6334.7 thous b/d
107 countries



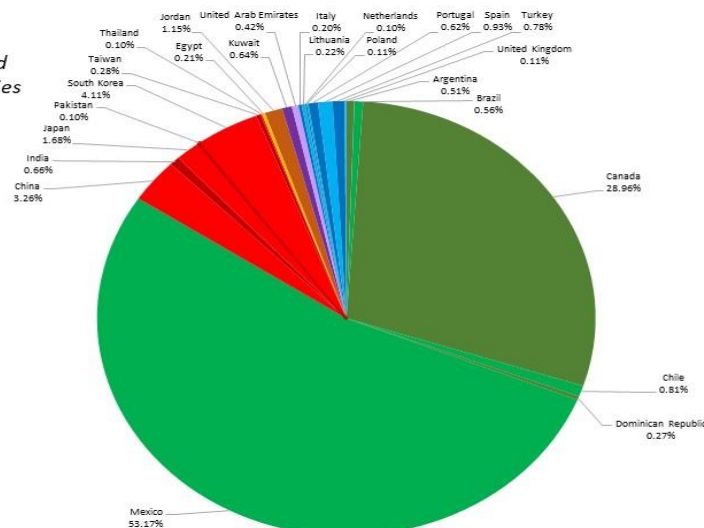
Note, for 2017 petroleum, not all countries are labeled.

2000
0.67 bcf/d
3 countries



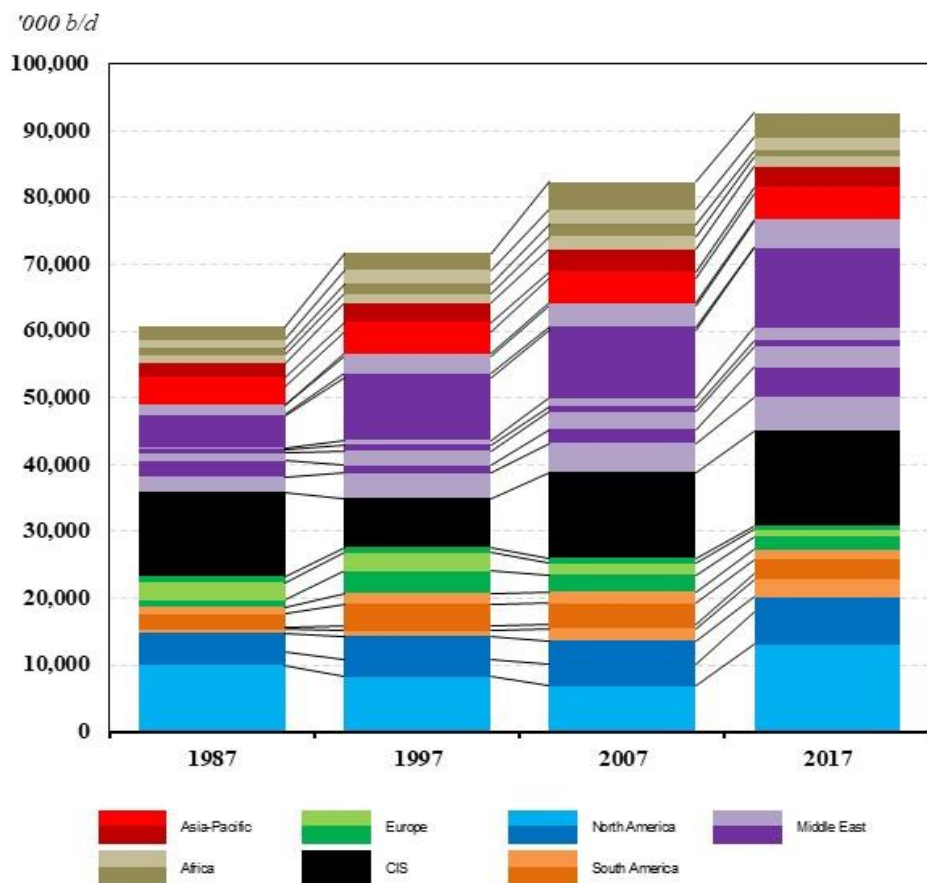
Note, in 2008, natural gas exports totaled 2.59 bcf/d to 4 different countries.

2017
8.68 bcf/d
28 countries

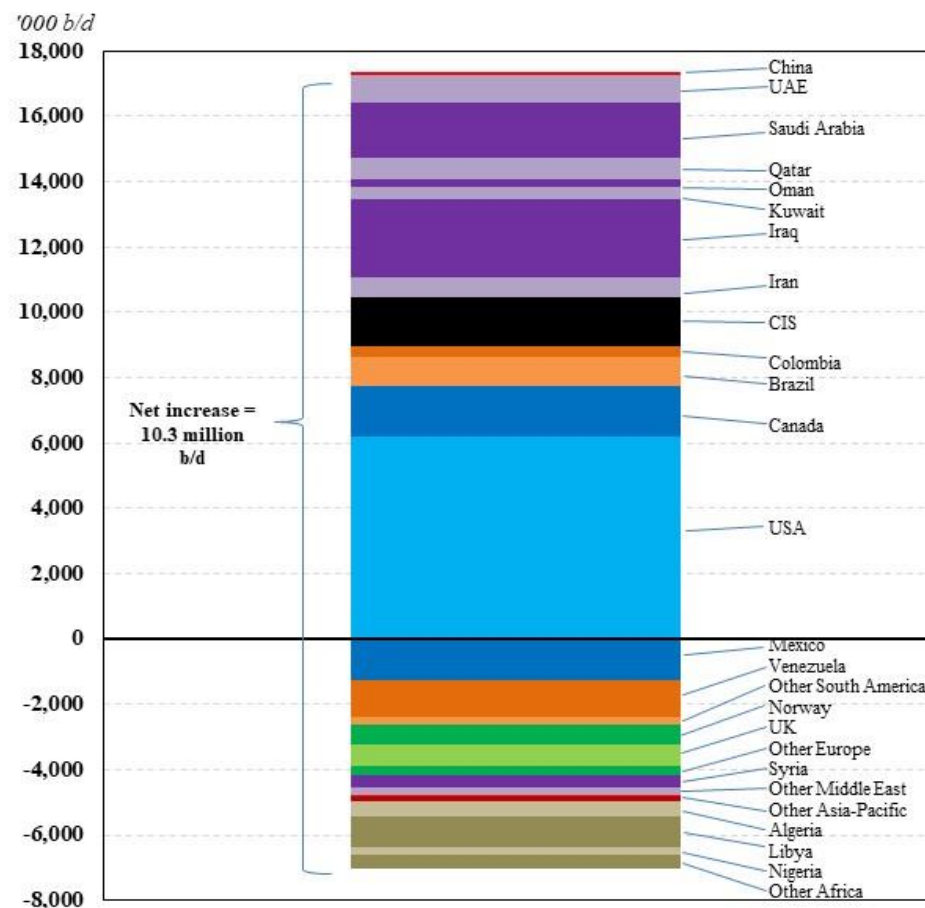


Global oil supply growth has been consistent since the mid-1980s, but shale has had the largest impact in the last decade...

Global Oil Supply, 1987-2017

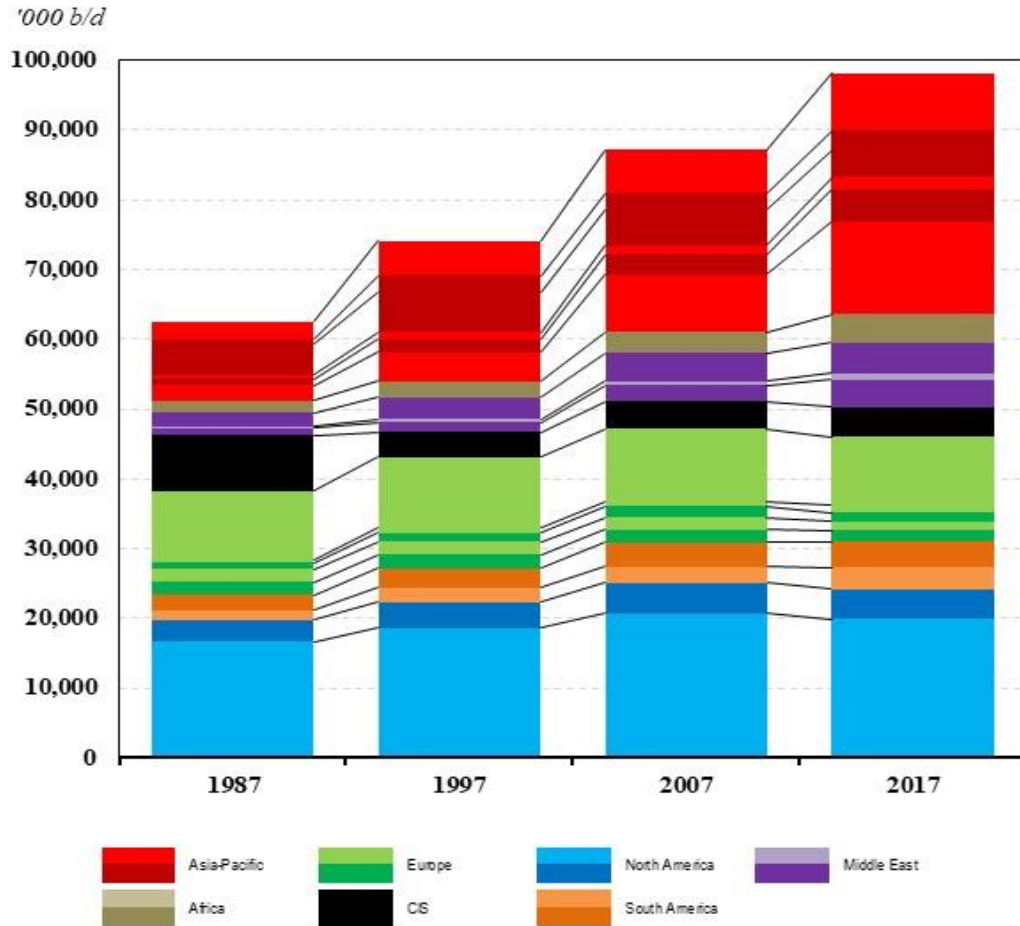


Change in Global Oil Supply, 2007-2017

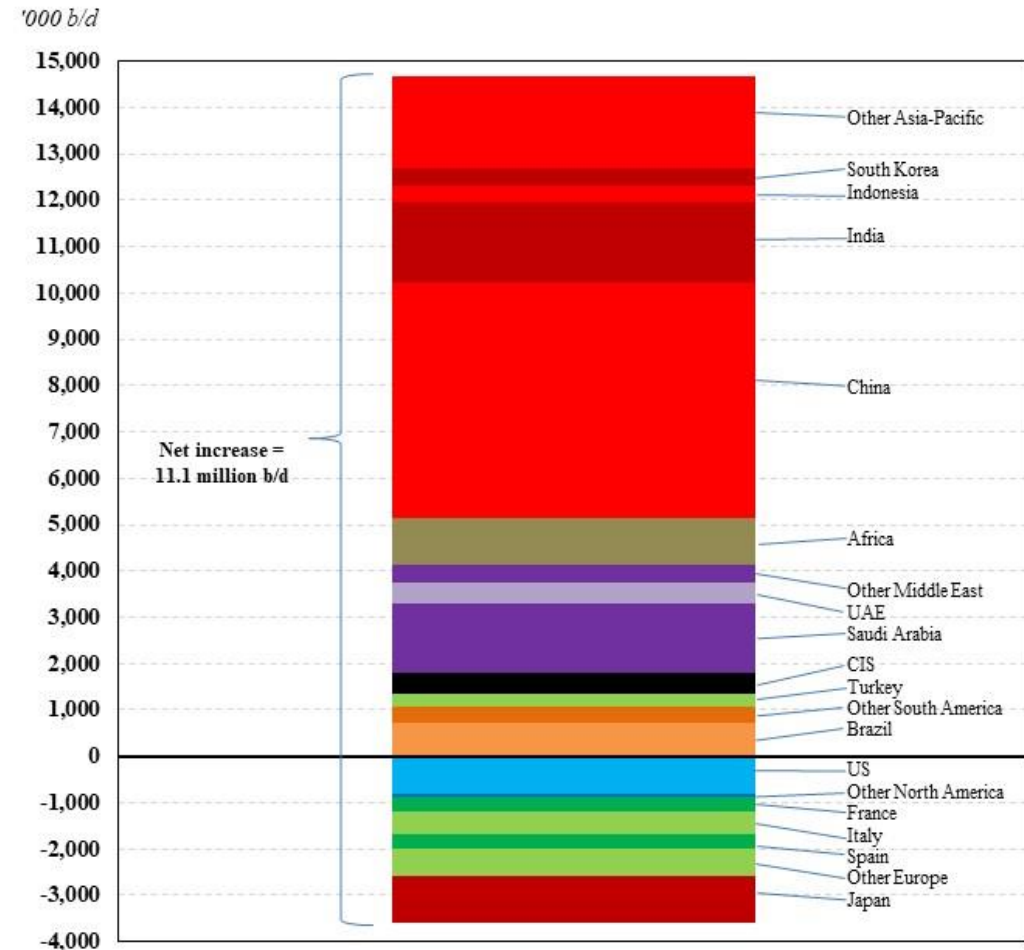


... and is much needed for new demands in developing regions.

Global Oil Demand, 1987-2017

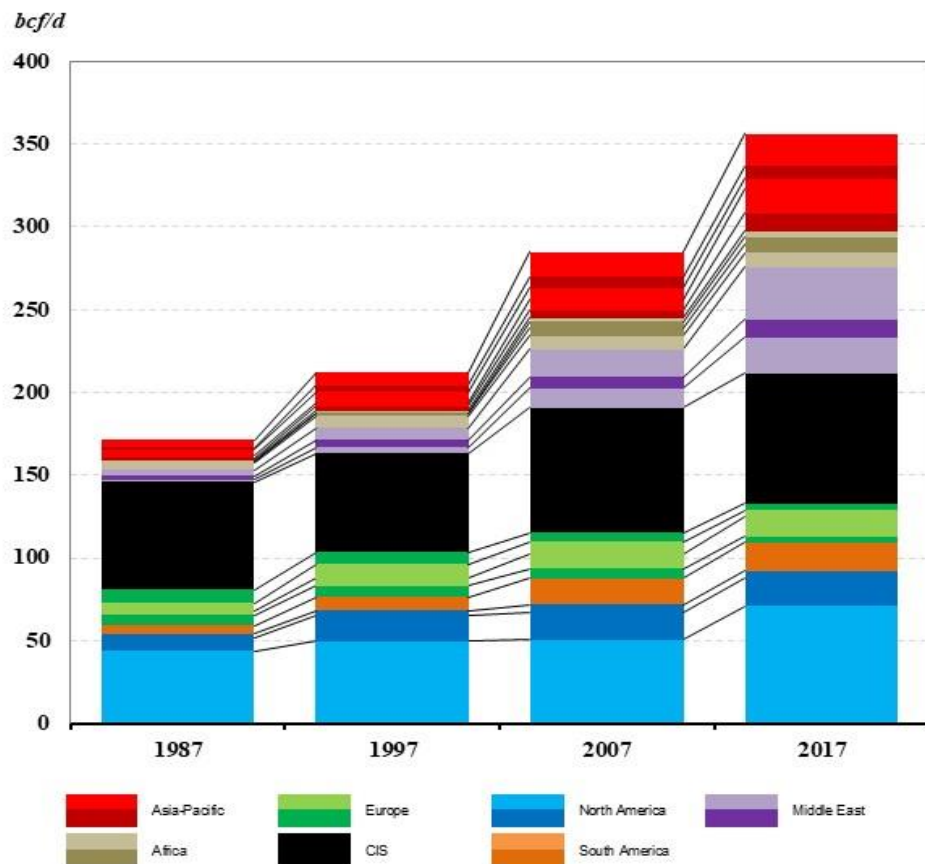


Change in Global Oil Demand, 2007-2017

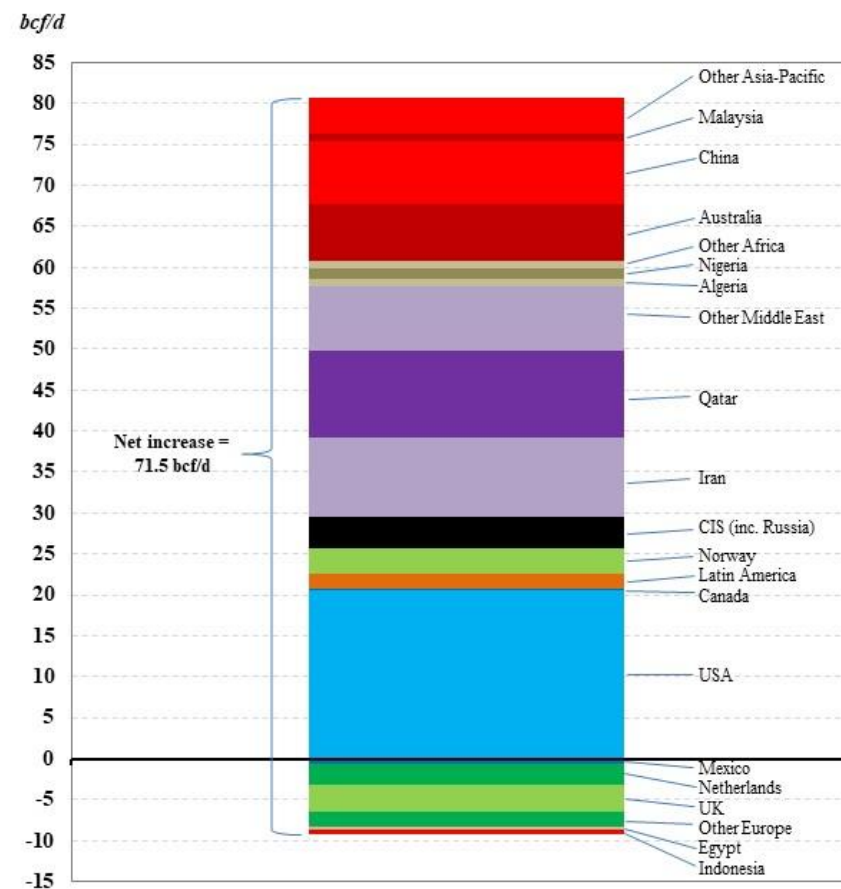


Global gas supply growth has been strong, but, similar to oil, shale has had the largest impact in the last decade...

Global Gas Supply, 1987-2017

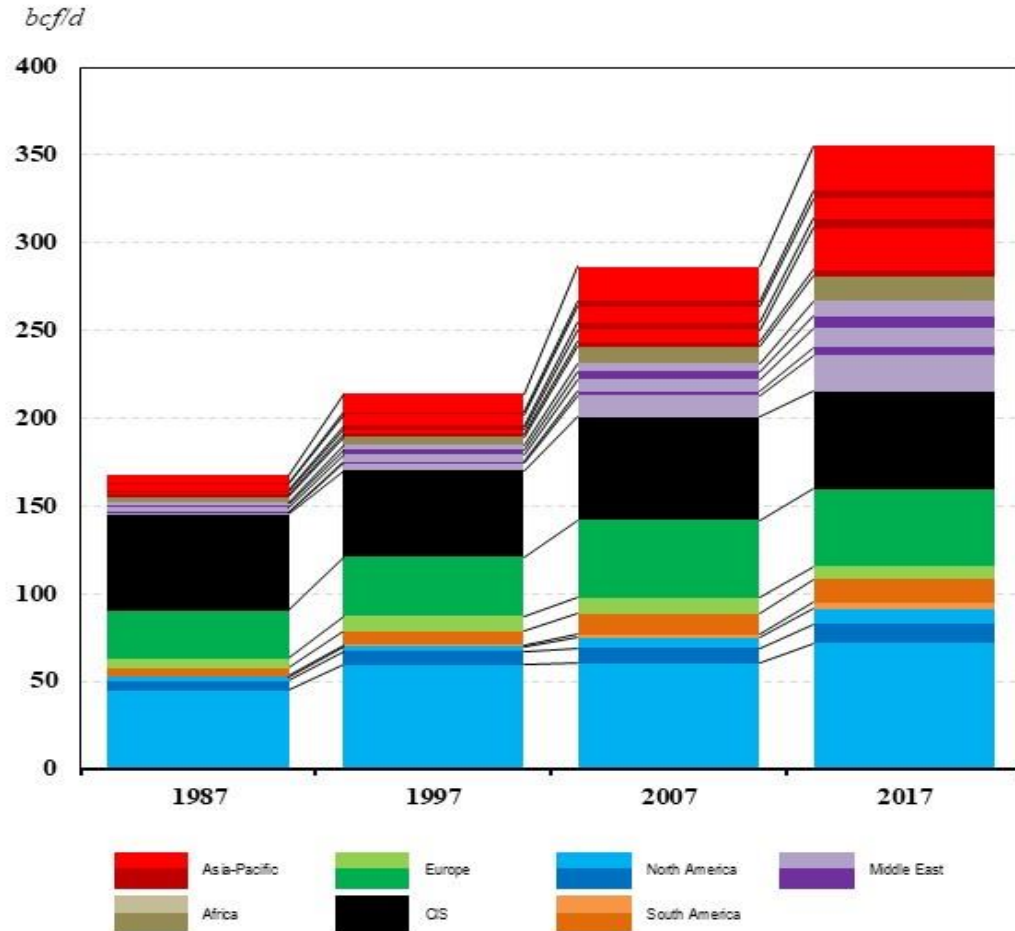


Change in Global Gas Supply, 2007-2017

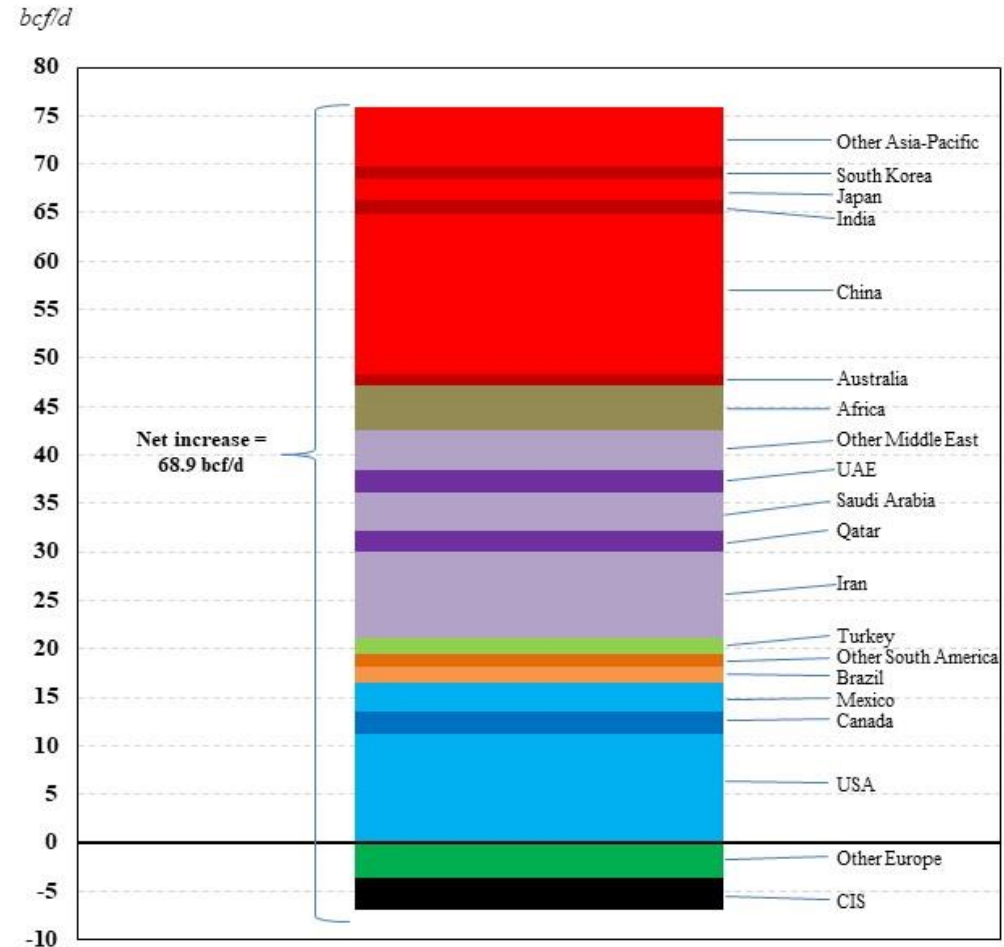


... and is much needed for new demands almost everywhere.

Global Gas Demand, 1987-2017



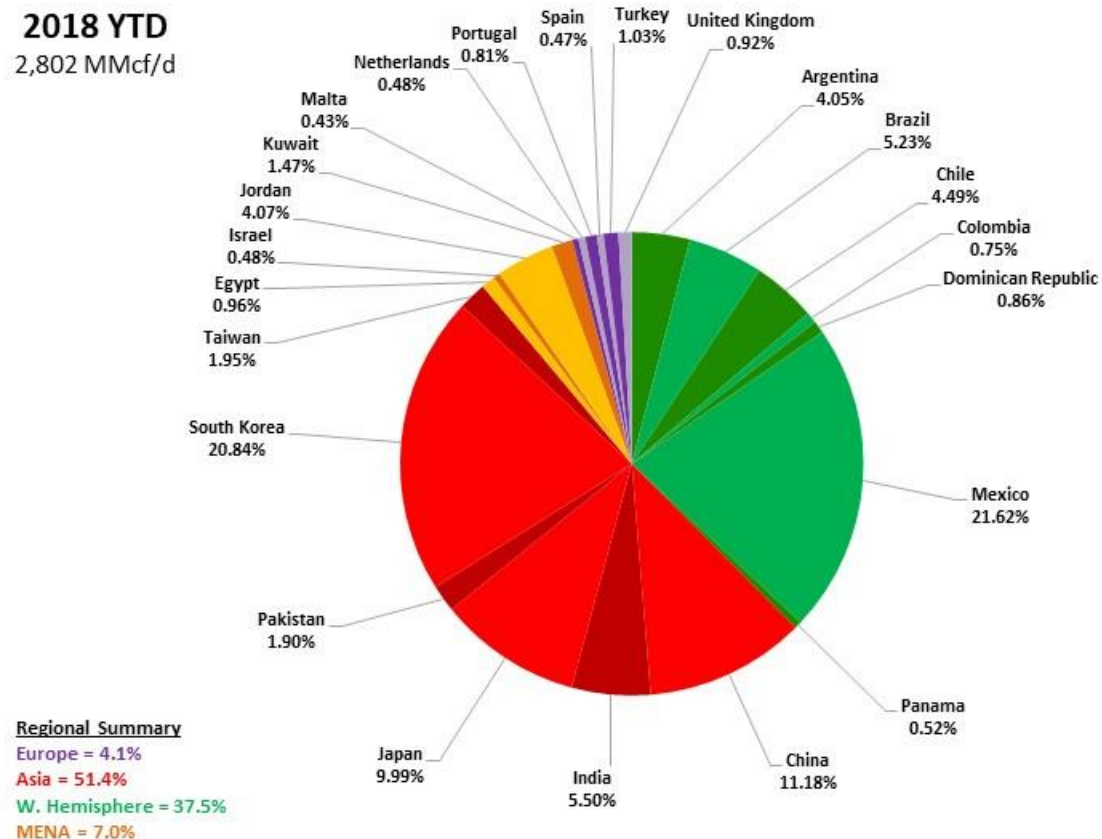
Change in Global Gas Demand, 2007-2017



US LNG is at the center of a larger “transition” in gas markets...

- US LNG exports have averaged over 2,800 mmcf/d in 2018, and reached over 3,100 mmcf/d in July, which represents a 35x increase in 3 years.

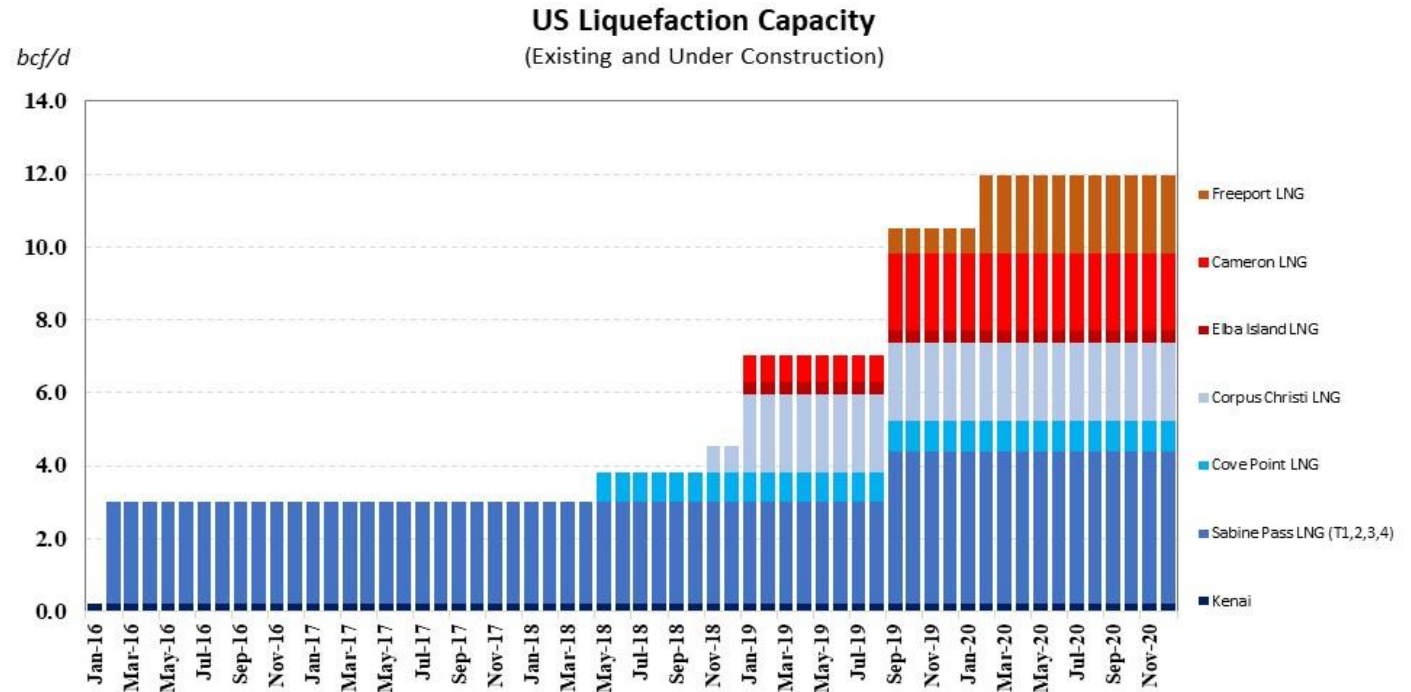
2018 YTD
2,802 MMcf/d



Source: Data from US DOE

... and they are poised to grow even more...

- There exists 3.8 bcf/d of LNG export capacity between Sabine Pass, Cove Point and Kenai.
- There is another 8.1 bcf/d of capacity under construction, setting the stage for a potential surge of exports, the vast majority of which will come from the US Gulf Coast.
- Notably, there is another 6.8 bcf/d approved and 23.6 bcf/d with applications pending.
- Of course, capacity does not guarantee volume. But, the reality being forged in the Permian Basin has huge implications. Oil-directed activity is bringing large associated gas volumes, and could open new opportunities. Infrastructure constraints exist, but they are being alleviated.



Source: Data from US FERC and US EIA; Start dates for new capacity are speculative.

... with long term market altering implications.

- Physical connectedness with the global market will have implications for market liquidity, pricing and investment paradigms.
- Long-term contracts will remain important because they are “bankable”, especially when debt-financing is considered.
- However, take-or-pay clauses will be eroded by the “real option” value associated with capacity rights that are tradable.
- Hence, the chicken-and-egg paradigm...
 - Real option value is greater initially, but as parties begin to capture this value it erodes because trading frequency increases.
 - However, an increase in trading frequency drives greater price discovery, which establishes more market transparency and liquidity.
 - This, in turn, alters the risk associated with market entry, or new investment, because a liquid market mitigates uptake and offtake risk.
 - Liquidity also provides elements of energy security to both producers and consumers because access is not easily compromised.

Something to ponder...

Does history repeat itself?

- The early 1980s was a period of robust promise for renewable energy and distributed generation. Why?
 - High oil prices and energy security.
 - Natural gas supply concerns.
- What happened?
 - Fuel costs fell and efficiency increased.
 - Fixed costs of adoption matter.
 - Coal expanded.
- How is the present different?
 - Renewables costs are lower and coal is encumbered, each aided by policy.
 - Energy *and* environmental security.
 - Natural gas supply is robust.
- Are recent developments lasting?
 - Drivers today are different...



**Final thought:
Innovation is the key to long term prosperity, and today's
youth will change the world... for all energy sources!**



- Hydrocarbons will continue to be in the energy future, but the challenges of the day must be addressed.
 - <https://www.forbes.com/sites/thebakersinstitute/2018/11/05/millennials-oil-and-gas-and-the-energy-transition/#786ecbde65dc>

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